Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 32nd Revised Sheet No. 3 Canceling P.S.C. No. 3 31st Revised Sheet No. 3

CLASSIFICATION OF SERVICE				
Large General Service - Schedule LGS		Rate Per Unit		
Applicability: Available to all members of the Cooper than 112.5kva at voltages of 25kv or less rules and regulations of the Cooperative.	1 00			
Character of Service: Three-phase 60 Hertz alternating curr	rent at the Cooperative's prevailing			
voltage levels.	CANCELLED			
Monthly Rate:	CANCELLED			
Customer Charge	February 1, 2020	\$65.51/Meter		
Demand Charge - Per Billing KW Energy Charge - All kWh		\$6.93/KW \$0.05133/kWh		
.	KENTUCKY PUBLIC	\$0.03133/ k WII		
Determination of Billing Demand:	SERVICE COMMISSION			
The billing demand shall be the maxing the consumer for any period of fifteen confor which the bill is rendered, as indicated adjusted for power factor as provided below.	onsecutive minutes during the month d or recorded by a demand meter and			
Power Factor Adjustment:				
The consumer agrees to maintain unity				
Power factor may be measured at any time that the power factor at the time of max				
demand for billing purposes shall be the ded demand meter multiplied by 90% and divi	emand as indicated or recorded by the			

Date of Issue 08/07/2017

Date Effective Service rendered on and after 09/01/2017

Issued By_

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2017-00012 Dated 08/07/2017

KENTUCKY

PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

9/1/2017 Punson

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 32nd Revised Sheet No. 3 Canceling P.S.C. No. 3 31st Revised Sheet No. 3

CLASSIFICATION OF SERVICE			
Large General Service - Schedule LGS		Rate Per Unit	
	arge. For temporary or seasonal uired in lieu of the monthly custo		
the customer shall pay in ad and disconnecting service le	e supplied in accordance with the dition to the foregoing charges the value of materials returned vance, or the full amount of the tion and disconnection.	he total cost of connecting to stock. The Cooperative	
adjustment amount per kwallowance for line losses. 'based on a twelve month mo	reased or decreased by an amount of as billed by the Wholesale The allowance for line losses woving average of such losses. These as set out in 807 KAR 5:056.	Power Supplier plus an ill not exceed 10% and is	
C	ANCELLED		
F	ebruary 1, 2020		
	ENTUCKY PUBLIC RVICE COMMISSION		

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Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. $\underline{3}$

32nd Revised Sheet No. 3

Canceling P.S.C. No. 3

31st Revised Sheet No. 3

CLASSIFICATION OF SERVICE			
Large General Service - Schedule LGS	Rate Per Unit		
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.			
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.			
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.			
Taxes and Fees The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or			
receipts, or any Franchise Fee enacted by an ordinance of a municipality.			
CANCELLED			
CANCELED			
February 1, 2020			

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